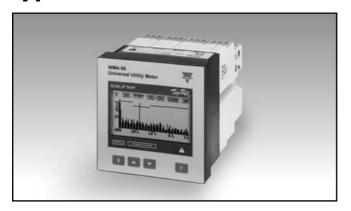
Energy Management Modular Universal Utility Meter and Power Analyzer **Type WM4-96**





- Optional RS 422/485 serial output
- Optional RS232 + real time clock function and 2Mb data logging of alarms, MIN/MAX events and up to 8 variables with programmable time interval.
- MODBUS RTU, JBUS protocol
- Transmission and reception of SMS messages (variables and alarm status)
- · Data transmission and reception by means of analogue modem
- Up to 4 optional pulse outputs
- Up to 4 optional alarm outputs
- Universal power supply: 18-60VAC/VDC, 90-260 VAC/VDC
- Front degree protection: IP 65

- Class 0.5 (current/voltage)
- Universal meter: energy, water and gas
- 32-bit µP-based multifunction power analyzer
- Back-lighted graph display (128x64 dots)
- Front size: 96x96 mm
- Measurement of single phase and system instantaneous variables: W, W_{dmd}, var, var_{dmd}, VA, VA_{dmd}, PF, PF_{avg}, V, A_L, A_n, Hz, THD (for all measurements max and min values)
- Measured energies: kWh and kvarh on 4 quadrants
- Graphic display of the load profile (daily, weekly, monthly display)
- Current and voltage inputs with autoranging capability
- 4x4 dgt instantaneous variable read-out
- 4x9 dgt total energies read-out
- 4x6 dgt partial energies read-out
- 48 independent energy meters to be used as single, dual, multi-time energy management
- Interface with watt-hour meters by means of digital inputs (+kWh, +kvarh, -kWh, -kvarh)
- · Interface with gas and water meters by means of digital inputs (one water meter, two gas meters to be used as single or dual time management)
- Display refresh rate: 10 samples/s
- Harmonic distortion analys (FFT) up to the 50th harmonic with graphic and numeric indication (current and voltage)
- Harmonics source detection

Product Description

Universal utility meter and power analyzer which can be used in 3 different operating modes:

- direct measurements for the power quality analysis (LV or MV/HV connection);
- indirect energy and power measurements by means of watt-hour meters MV/HV connection);
- direct measurements for the instantaneous variables (LV connection) and indirect

measurements for the energy variables (LV or MV/HV). It's possible to add the management of gas and water metering to all of these working modes. Automatic transmission of SMS alarm messages.

Remote read-out from GSM mobile phones of all the instantaneous variables, the last variables available in the data logging and the energy meters.

How to order

WM4-96 AV53H XX XX XX XX X

	_
Oystein -	
Slot A —	
Slot B	
Slot C	
Slot D ———	
Options ———	

How to order

Wm4Soft Network Wm4Soft Remote

D1:

Wm4Soft Network: programm to download memory data and to manage a modem. Wm4Soft Remote: programm to set all the programming parameters.

Type selection

Range code (on request)

None 240/415 VAC-

1/5 AAC (max. 300 V (L-N)/ 520 V (L-L) - 6 A)

AV7: 400/690VÁC -1/5 AAC

(max. 480V (L-N) / 830 V (L-L) / 6 A

Power supply

18 to 60VAC/VDC H: 90 to 260VAC/VDC

Slot A (interfacing)

XX: D2: 3 universal digital inputs + excitation output

Slot D (alarm or pulse)

(16-24VDC)

XX:

Dual relay output, (AC1-8AAC, 250VAC) R2: 02: Dual open collector output (30V/100mADC)

04: Four open collector output (30V/100mADC)

Slot B (communication)

XX: S1: Serial output, RS485 multidrop, bidirectional

Options

None Serial port RS232+RTC+ 2Mb or Data memory to store all events and continuous record up to 8 variables

Slot C (alarm or pulse)

Single relay output (AC1-8AAC, 250VAC) R1: R2: Dual relay output,

(AC1-8AAC, 250VAC) Single open collector output (30V/100mADC) 01: 02:

Dual open collector output (30V/100mADC) 3 digital inputs for voltage-free contacts D2:

3 universal digital inputs + excitation output (16-24VDC)



Input specifications

		lb: 5A, Imax: 6A
1 (1-phase; system code: 3)		0.1lb: 500mA,
		Start-up current: 20mA
	Harmonic distortion	Un: 240V (AV5), 400V (AV7) 1% FS (FS: 100%)
4 (3-priase, system code. 3)		phase: ±2°; Imin: 0.1Arms;
No of inpute: 3 (voltage-free)	(8 28 8 28 8,1 = 8878)	Imax: 15Ap; Umin: 50V _{RMS} ;
		Umax: 500Vp
nization + var _{dmd} and PF _{dmd} .		Sampling frequency:
Interfacing with watt-hour meters		6400 samples/s @ 50Hz
		≤0.3% RDG, 60% to 90% R.H.
		≤ 0.4% RDG, 62 to 400 Hz ≤ 0.5% RDG @ 400 A/m
excitation output	Magnetic field	NOTE: all accuracies are
		referred to measurements
		carried out with the analogue
		input module
measurements of gas /water m ³ .	Temperature drift	≤200ppm/°C
	Sampling rate	6400 samples/s @ 50Hz
15mA	Display	Graph LCD backlighted
		(128x64 dots). Read-out for
Max 20 Hz, dutycycle 50%		the instantaneous variables:
		4x4 digit or 4x3 ¹ / ₂ digit Total energies: 4x9 digit;
		Partial energies: 4x6 digit
6 in the configuration:	Max and min_indication	Max. 9999 (999,999,999),
AQ1038+AQ1042 or 2*AQ1042	Max. and min. maleation	Min9999 (-999,999,999)
In: 5A, If.s.: 6A	Measurements	Current, voltage, power,
		energy, power factor, frequen-
		cy, harmonic distortion (see
		"Display Pages"). TRMS measurement of a distorted
@ 40 to 100 Hz		wave (voltage/current).
	Counting type	Direct.
	Crest factor	≤3, max. 15Ap/500Vp "AV5" (L-N), 15Ap/800Vp "AV7" (L-N)
Includes also:	Pangas (impadanas)	(2.17), 10, (2.17)
frequency, power supply		58/100 V (> 500 kΩ) -
	AVS	1 AAC (≤ 0.3 VA)
±0.1% RDG (40 to 440 Hz)		58/100 V (> 500 kΩ) -
+0.5% (BDG + FS) (PF.0.51/C		5 AAC (≤ 0.3 VA)
		240 V/415 V (> 500 kΩ) -
±1% RDG (PF 0.5 L/C,		1 AAC (≤ 0.3 VA)
0.1 to 1.2 ln, range AV5)		240 V/415 V (> 500 kΩ) - 5 AAC (≤ 0.3 VA)
.0.50/ (DDO50) (DE 0.51/0	AV7	100/170 V (> 500 kΩ) -
		1 AAC (≤ 0.3 VA)
		100/170 V (> 500 kΩ) -
0.1 to 1.2 In, range AV5)		5 AAC (≤ 0.3 VA)
		400/690 V (> 500 kΩ) - 1 AAC (≤ 0.3 VA)
		400/690 V (> 500 kΩ) -
		5 AAC (≤ 0.3 VA)
	Frequency	40 to 440 Hz
Active: class 1 according to	Continuous: voltage/current:	AV5: 300V _{L-N} / 500V _{L-L} / 6A
LN16-71126	•	AV/7, 400V/ / 000V/ / CA
EN61036		AV7: 480V _{L-N} / 830V _{L-L} / 6A
Reactive: class 2 according to EN61268	For 1s: voltage/current:	AV7: 460V _{L-N} / 630V _{L-L} / 6A AV5: 600V _{L-N} / 1040V _{L-L} / 120A AV7: 960V _{L-N} / 1660V _{L-L} / 120A
	3 (3-phase; system code: 3) 1 (1-phase; system code: 3) 4 (3-phase; system code: 3) No. of inputs: 3 (voltage-free) W _{dmd} measurement synchronization + var _{dmd} and PF _{dmd} . Interfacing with watt-hour meters (+kWh, +kvarh). Tariff selection: energy. <8mA/ 17.5 to 25VDC Number of inputs: 3 + excitation output W _{dmd} measurement synchronization + var _{dmd} and PF _{dmd} . Interfacing with watt-hour meters (-kWh, -kvarh) or/and measurements of gas /water m³. Tariff selection: energy or GAS. 16V<+Aux<24VDC Max 15mA 15mA Max 20 Hz, dutycycle 50% Max 1kΩ Min 100kΩ 4000VRMS 6 in the configuration: AQ1038+AQ1042 or 2*AQ1042 In: 5A, If.s.: 6A Vn: 240VL-N, Vf.s.: 300VL-N ±0.5% RDG (0.2 to 1.2 In) ±5mA (0.02 to 0.2 In) ±1% RDG (0.2 to 1.2 In) @ 40 to 100 Hz ±0.5% RDG (84 to 519 V _{L-L}) ±0.5% RDG (84 to 519 V _{L-L}) ±0.5% RDG (80 to 480 V _{L-N}) ±1% RDG (139 to 830 V _{L-L}) Includes also: frequency, power supply and output load influences ±0.1% RDG (40 to 440 Hz) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) or ±1% RDG (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) or ±1% RDG (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5) ch.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 In, range AV5)	3 (3-phase; system code: 3) 1 (1-phase; system code: 3) 4 (3-phase; system code: 3) 4 (3-phase; system code: 3) No. of inputs: 3 (voltage-free) W _{dmd} measurement synchronization + Var _{dma} and PP _{dmd} . Interfacing with watt-hour meters (+kWh, +kvarh). Tariff selection: energy. «8mA/ 17.5 to 25VDC Number of inputs: 3 + excitation output W _{dmd} measurement synchronization + Var _{dma} and PP _{dmd} . Interfacing with watt-hour meters (+kWh, -kvarh) or/and measurements of gas /water m³. Tariff selection: energy or GAS. 16V-x+Aux<24VDC Max 15mA 15mA Max 20 Hz, dutycycle 50% Max 1kΩ Min 100kΩ 4000VRMS 6 in the configuration: AQ1038+AQ1042 or 2*AQ1042 In: 5A, If.s.: 6A Vn: 240VL-N, Vf.s.: 300VL-N ±0.5% RDG (0.2 to 1.2 ln) ±5mA (0.02 to 0.2 ln) ±1% RDG (0.2 to 1.2 ln) ±0.5% RDG (84 to 519 V _{L-1}) ±0.5% RDG (84 to 519 V _{L-1}) ±0.5% RDG (84 to 519 V _{L-1}) L1% RDG (139 to 830 V _{L-1}) Includes also: frequency, power supply and output load influences ±0.1% RDG (FP 0.5 L/C, 0.1 to 1.2 ln, range AV5) or ±1% RDG (FP 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) or ±1% RDG (FP 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) or ±1% RDG (FP 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5) ±0.5% (RDG + FS) (PF 0.5 L/C, 0.1 to 1.2 ln, range AV5)



Output specifications

RS422/RS485			The outputs are completely
(on request)	Multidrop		programmable independently of
(bidirectional (static and		the type of module being used.
	dynamic variables)		the type of module being used.
Connections	2 or 4 wires, max. distance	Pulse outputs (on request)	
231110010110	1200m, termination	Number of outputs	Up to 4
	directly on the module	Type	From 1 to 1000 pulses
Addresses	from 1 to 255, key-pad selectable		programmable for
Protocol	MODBUS RTU/JBUS		k-M-G Wh, k-M-G varh,
Data (bidirectional)	WODDOOTTO/0DOO		open collector (NPN transistor)
Dynamic (reading only)	All display variables, see		V _{ON} 1.2 VDC/ max. 100 mA
Dynamic (reading only)	also the table, "List of the		V _{OFF} 30 VDC max.
	connected variables".		Outputs connectable to total
Static (writing only)	All configuration parameters		and/or partial energy meters
Static (writing only)	energy reset, activation of	Pulse duration	220 ms (ON), ≥ 220 ms (OFF)
	digital outputs.		According to DIN43864
Data format		Insulation	By means of optocouplers,
Data format	1 start bit, 8 data bit, no		4000 V _{RMS} output to
	parity/even parity/		measuring inputs,
Paud rata	odd parity, 1 stop bit		4000 V _{RMS} output to
Baud rate	1200, 2400, 4800 and 9600		power supply input.
Inquistion	bit/s selectable	Notes	The outputs can be either open
Insulation	By means of optocouplers,		collector type or relay type
	4000 V _{RMS} output to		(for the relay output refer to
	measuring inputs		the specifications described
	4000 V _{RMS} output to		in the "alarm outputs" section).
	power supply input	Alauma austrauta (ara marusat)	u.e u.u capate content.
RS232 (on request)	Bidirectional (static and	Alarm outputs (on request) Number of set-points	Up to 4, independent
	dynamic variables)	Alarm type	Up alarm, down alarm
Connections	3 wires, max. distance15m	Alami type	with or without latch,
Data format	1 start bit, 8 data bit,		phase asymmetry,
	no parity, 1 stop bit		phase loss, neutral loss.
Baud rate	2400, 4800, 9600,	Monitoring of the variable	All the variables listed at
	38400 bit/s	Monitoring of the variable	
Protocol	MODBUS RTU (JBUS)		the paragraph "List of the connectable variables".
Other features	As per RS422/485	Cat paint adjustment	
Communication by modem		Set-point adjustment	0 to 100% of the electrical scale
Analogue modem	For the remote communica-	Hysteresis	0 to 100% of the electrical
	tion of all the data measured	Trysteresis	scale
	and managed by WM4.	On-time delay	0 to 255 s
	External communication		Selectable: normally
	Modem.	Relay status	
	Recommended type: US		de-energized or normally
	Robotics	Output true	energized
GSM Modem	For the transmission of	Output type	Relay, SPDT
down wodern	SMS messages:		AC 1-8A, 250VAC
	alarms, instantaneous		DC 12-5A, 24VDC
	variables, last available		AC 15-2.5A, 250VAC
	variables, last available variables of data logging	Min roomana tira	DC 13-2.5A, 24VDC
	and energy meters.	Min. response time	≤ 150 ms, filters excluded,
	The alarms can also be		FFT excluded, setpoint
		landation	on-time delay: "0s"
	transmitted automatically, while the variables can be	Insulation	4000 V _{RMS} output to
			measuring input,
	recalled by means of special		4000 V _{RMS} output to
GSM kit type tested for MMA	SMS question codes Siemens kit (external)		power supply input.
GSM kit type-tested for WM4	model "TC35 TERMINAL"	Notes	The outputs can be either
	included GSM module,		relay type or open collector
			type (for this latter one, see
	antenna and 230V power supply.		the specifications
Digital outputs (on request)	To be used as alarms and/or		mentioned in the pulse
	retransmission of the		outputs)
	energy, gas, water metering		
	and/or outputs remotely		
	controlled by the serial		
	communication port.		



Software functions

Password 1st level 2nd level	Numeric code of max 3 digits; 2 protection levels of the programming data Password "0": no protection Password from 1 to 499: all data are protected Note: by entering in the programming mode by means of password, the measurement is inhibited.	Data management type: Memory size Battery life Data logger function Historical data storing time	measurements of approx. 200 ms. FIFO 2 Mbyte 10 years The data are stored at time intervals from 1 to 60 min.; up to 8 instantaneous variables can be selected. See the "Historical data
Operating mode selection	 Direct measurements for the power quality analysis (LV or MV/HV connection); Indirect energy and power measurements by means of 	Data format	storing time table". Date: day, month time: hours, minutes, seconds, type of stored variable: variable value.
	watt-hour meters (LV or MV/HV connection); - Direct measurements for	Load profile	Storage at time intervals of 5-10-15-20-30 min of Wdmd.
	the instantaneous variables (LV connection) and indirect measurements for the energy variables (LV or MV/HV).	Historical data storing time	30 weeks: with recording interval of 5min. 90 weeks: with storing interval of 15min.
	It's possible to add the management of gas and	Data format	Wdmd variable value, minutes, seconds, day, month.
	water metering to all of these working modes.	Displaying	4 variables per page 1 page that can be layed out
Pulse weight	Water/gas meter inputs: selectable from 1 to 10000 pulses/m³, energy from 1 to 10000.00 imp/kWh/kvarh	Energy meters	by the user 30 fixed pages Up to 12 pages depending on the selected tariff mode. Dis- playing of the consumed
Transformer ratio	CT up to 30000A (6000) VT up to 600 kV (6000)		energy up to two months pre- ceding the current one by
Filters Filter operating range Filtering coefficient Filter action	0 to 99.9% of the input electrical scale. 1 to 255 Display, alarms, serial outputs (fundamental variables: V, A, W and their derived ones).	Water and gas meters Stored events	means of password (depending on the selected tariff mode). 1 page with two displaying modes depending on the selected one: water and gas m³ or day-time and night gas m³. 240 pages.
Event logging	Only with RS232+RTC module+ Data memory	Stored events	Display of the data by means
Type of data	Alarms and max./min. (max. 480 events) stored with date (dd:mm:yy) and hour (hh:mm:ss) reference, data logger and load profile	Data logger	of password. Display of the data by means of password with reset function of the relevant memory section.
Sampling management	Only for data logger and load profile. The sample stored within the selected time inter- val results from the continu-	Load profile	3 pages, daily, weekly and monthly graphic display. Reset function of the relevant memory section by means of password.
	ous average of the measured values. The average is calculated (min. sample) with an interval within two following	Display language	Selectable: Italian, English, French, Ger- man, Spanish

Wm4Soft software: parameter programming and memory data transfer

Wm4Soft Network	English language software to transfer memory data and write messages to be		management. The program runs under Windows
······································		Working mode	3 1 3



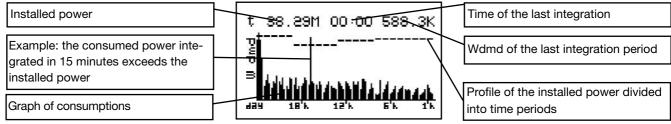
Wm4Soft software: memory data transfer (cont.)

	RS485 network; - management of modem communication from a single instrument to PC (data down- load); - management of modem communication from local networks (RS485 communi-	Modem communication	Phone book management (save up to 100 numbers). Each number is associated to a modem that corresponds either to the single instrument or to a network of instruments. Each network can manage up to 10 local instruments.
Data Storing	cation) to a common PC (data download). In pre-formatted XLS files (Excel data base). The instantaneous and the energy, gas, water variables are stored into two separated	Wm4Soft Remote	English language software to program the working parameters of the instrument The program runs under Windows 95/98/98SE/2000/ NT/XP.
Data Transfer	files. Manual or automatic at programmable timings.	Data access	By means of RS232 serial port to be coupled to a GSM or analogue modem or RS485 port (also multi-drop availability.).

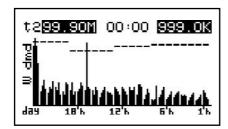
General Specifications

Operating Temperature	0 to +50°C (32 to 122°F) (R.H. < 90% non-condensing)	Other standards Safety	IEC 61010-1, EN 61010-1
Storage temperature	-10 to +60°C (14 to 140°F) (R.H. < 90% non-condensing)	Product Pulse output	Energy measurements: EN61036, EN61268. DIN43864
Insulation reference voltage	300 VRMs to ground (AV5 input)	Approvals	CE, UL and CSA
Insulation	4000 VRMs between all inputs/outputs to ground	Connector	Screw-type max. 2.5 mm² wires (2x 1.5mm²)
Dielectric strength	4000 VRMs for 1 minute	Housing	00,000,440,000
Noise Rejection CMRR	100 dB, 48 to 62 Hz	Dimensions Material	96x96x140 mm ABS, self-extinguishing: UL 94 V-0
EMC	IEC EN 61000-6-2,	Protection degree	Front: IP65
	IEC EN 61000-6-3	Weight	Approx. 600 g (packing included)

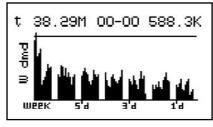
Load profile display



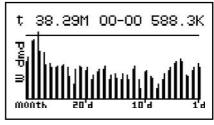
By means of the "F" key you can display the single integration time periods and the details relating to the value of the installed power programmed for that time period, the storing time of the Wdmd sample and the relevant value.



Daily graph: resolution of 15 minutes, total time of 24 hours.



Weekly graph: resolution of 2 hours, total time of 7 days.



Monthly graph: resolution of 12 hours, maximum total time of 31 days.



Supply specifications

AC/DC voltage	90 to 260V (standard) 18 to 60V (on request)	Power consumption	≤ 30VA/12W (90 to 260V) ≤ 20VA/12W (18 to 60V)
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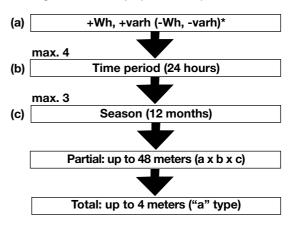
Harmonic distortion analysis

Analysis principle Harmonic measurement Current Voltage	Up to the 50 th harmonic Up to the 50 th harmonic		possible to know if the distortion is absorbed or generated. Note: if the system has 3 wires the angle cannot be measured.
Type of harmonics	THD (VL1) THD odd (VL1) THD even (VL1) The same for the other phases: L2, L3. THD (AL1) THD odd (AL1) THD even (AL1) The same for the other phases: L2, L3.	Harmonic details	The harmonic contents is displayed as a graph showing the whole harmonic spectrum. This value is also given as a numerical information: THD % / RMS value THD even % / RMS value Single harmonics in % / RMS value
Harmonic phase angle	The instrument measures the angle between the single harmonic of "V" and the single harmonic of "I" of the same order. According to the value of the electrical angle, it is	System	The harmonic distortion can be measured in single-phase, 3-wire or 4-wire systems. Tw: 0.02

Time period management (energy, water and gas metering)

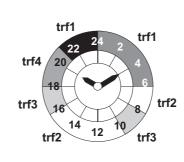
Time periods	Energy Selectable: single time, dual time and multi-time
Single time Number of meters	Energy, water, gas Total: 4 (9-digit) (no partial meters)
Dual time Number of meters	Energy, gas Total: 4 (9-digit) Partial: 8 (6-digit);
Time periods	2, programmable within 24 hours
Multi-time Number of meters	Energy Total: 4 (9-digit) Partial: 48 (6-digit);
Time periods	4, programmable within 24 hours
Time seasons	3, programmable within 12 months;
Pulse output	Connectable to total and/or partial meters (dual time, multi-time periods)
Energy metering recording	Energy consumption history, recording of energy metering by months, oldest data: 2 months before current date. Recording of total and partial energy metering. Energy metering recording (EEPROM) Max.999,999,999.99kWh/kvarh.

Management concept (multi-time)



^{*} Only if measuring analogue inputs are present.

Example of multi-time energy metering



WINTER			
trf	start	end	
1	00:00	06:00	
2	06:00	08:00	
3	08:00	10:00	
TARIFF 1			

WINTER					
trf	trf start end				
2	10:00	16:00			
3	16:00	18:00			
4	18:00	21:00			
1	21:00	00:00	<		
TARIFF 1					



Display pages

Display variables in three-phase systems, 4-wire connections

No	1st variable	2nd variable	3rd variable	4th variable	Note
0	Selectable	Selectable	Selectable	Selectable	
1	V L1	V L2	V L3	V L-N sys	Sys = system = Σ
2	V L1-2	V L2-3	V L3-1	V L-L sys	Sys = system = Σ
3	A L1	A L2	A L3	An	A n = neutral current
4	W L1	W L2	W L3	W sys	Sys = system = Σ
5	var L1	var L2	var L3	var sys	Sys = system = Σ
6	VA L1	VA L2	VA L3	VA sys	Sys = system = Σ
7	PF L1	PF L2	PF L3	PF sys	
8	V L1	A L1	PF L1	W L1	
9	V L2	A L2	PF L2	W L2	
10	V L3	A L3	PF L3	W L3	
11	V sys	PF sys	var sys	W sys	Sys = system = Σ
12	An	PF sys	Hz	W sys	Sys = system = Σ
13	W dmd	var dmd	PF avg	VA dmd	
14	(MAX1)	(MAX2)	(MAX3)	(MAX4)	The MAX value can be one of the
15	(MAX5)	(MAX6)	(MAX7)	(MAX8)	above mentioned (From No 0 to No 13)
16	(MAX9)	(MAX10)	(MAX11)	(MAX12)	
17	(MIN1)	(MIN2)	(MIN3)	(MIN4)	The MIN value can be one of the
18	(MIN5)	(MIN6)	(MIN7)	(MIN8)	above mentioned (From No 0 to No 13)
19	Hystogram FFT V1	(THD, THDo, THDe,	Single harmonic)		Only if analysis V1-A1 are activated
20	Hystogram FFT A1	(THD, THDo, THDe,	Single harmonic)		Only if analysis V1-A1 are activated
21	Hystogram FFT V2	(THD, THDo, THDe,	Single harmonic)		Only if analysis V2-A2 are activated
22	Hystogram FFT A2	(THD, THDo, THDe,	Single harmonic)		Only if analysis V2-A2 are activated
23	Hystogram FFT V3	(THD, THDo, THDe,	Single harmonic)		Only if analysis V3-A3 are activated
24	Hystogram FFT A3	(THD, THDo, THDe,	Single harmonic)		Only if analysis V3-A3 are activated
25	kWh + TOT	kWh – TOT	kvarh + TOT	kvarh – TOT	
26	kWh+	kWh-	kvarh+	kvarh-	Partial energy being measured
27	GAS m ³	WATER m ³ or GA	S m ³ night tariff		According to the setting

Used calculation formulas

Phase variables

Instantaneous effective voltage

$$V_{1N} = \sqrt{\frac{1}{\Omega} \cdot \sum_{i=1}^{n} (V_{1N})_{i}^{2}}$$

Instantaneous active power

$$W_1 = \frac{1}{n} \cdot \sum_{i=1}^{n} (V_{iN})_i \cdot (A_1)_i$$

Instantaneous power factor

$$\cos\phi_1 = \frac{W_1}{VA_1}$$
 (TPF)

Instantaneous effective current

$$A_1 = \sqrt{\frac{1}{n} \cdot \sum_{i=1}^{n} (A_i)_i^2}$$

Instantaneous apparent power

$$VA_1 = V_{1N} \cdot A_1$$

Instantaneous reactive power

$$VAr_1 = \sqrt{(VA_1)^2 - (W_1)^2}$$

System variables

Equivalent three-phase voltage

$$V_{\Sigma} = \frac{V_{12} + V_{23} + V_{31}}{3}$$

Three-phase reactive power

$$VAr_{\underline{r}} = (VAr_1 + VAr_2 + VAr_3)$$

Neutral current

$$An = \overline{A}_{L1} + \overline{A}_{L2} + \overline{A}_{L3}$$

Three-phase active power

$$W_{\Sigma} = W_1 + W_2 + W_3$$

Three-phase apparent power

$$VA_{\Sigma} = \sqrt{W_{\Sigma}^2 + VAr_{\Sigma}^2}$$

Three-phase power factor
$$\cos \phi_{\Sigma} = \frac{W_{\Sigma}}{VA_{\Sigma}}$$
(TP

Total harmonic distortion

$$THD_i = \frac{\sqrt{\sum T_{s,i}^2}}{T_{t,i}}$$

Where:

i = considered phase (L1, L2 or L3)

T = considered variable (V or A)

n = harmonic order

Energy metering

$$kWh_i = \int_{t_1}^{t_2} P_i(t) dt \triangleq \Delta t \sum_{n_1}^{n_2} P_{n_i}$$

$$k \, Vash_i = \int_{t_1}^{t_2} Q_i(t) \, dt \cong \Delta t \sum_{n=1}^{n_2} Q_{n,i}$$

i = considered phase (L1, L2 or L3)

P = active power

Q = reactive power

 $t_{\text{1}},\,t_{\text{2}}$ =starting and ending time points of consumption recording

n = time unit

 Δt = time interval between two successive power consumptions

 n_1 , n_2 = starting and ending discrete time points of consumption recording



List of the variables that can be connected to:

- Max./Min. variable detection
- Alarm outputs
- Pulse outputs

No	Variable	1-phase system	3-ph. 4-wire balanced sys.	3-ph. 4-wire unbal. sys.	3 ph. 3-wire bal. sys.	3 ph. 3-wire unbal. sys.	meas. module not available	Notes
1	V L1	0	Х	Х	0	0	0	
2	V L2	0	Х	Х	О	0	0	
3	V L3	0	Х	Х	0	0	0	
4	V L-N sys	0	Х	х	0	0	0	Sys = system = Σ
5	V L1-2	0	Х	Х	х	X	0	
6	V L2-3	0	Х	Х	х	X	0	
7	V L3-1	0	Х	Х	х	X	0	
88	V L-L sys	0	Х	Х	Х	X	0	Sys = system = Σ
9	A L1	х	Х	х	Х	X	0	
10	A L2	0	Х	Х	х	X	0	
<u>11</u>	A L3	0	Х	Х	Х	X	0	
12	An	0	Х	Х	Х	X	0	
13	W L1	х	Х	Х	0	0	0	
<u>14</u>	W L2	0	Х	Х	0	0	0	
<u>15</u>	W L3	0	Х	Х	0	0	0	
16	W sys	0	Х	Х	Х	X	0	Sys = system = Σ
<u>17</u>	var L1	х	Х	х	0	0	0	
18	var L2	0	Х	Х	О	0	0	
19	var L3	0	Х	Х	0	0	0	
20	var sys	0	Х	Х	Х	X	0	Sys = system = Σ
21	VA L1	х	Х	Х	0	0	0	
22	VA L2	0	Х	Х	0	0	0	
23	VA L3	0	Х	Х	0	0	0	
24	VA sys	0	Х	Х	х	Х	0	Sys = system = Σ
25	PF L1	х	Х	Х	0	0	0	
26	PF L2	0	Х	Х	0	0	0	
27	PF L3	0	Х	Х	0	0	0	
28	PF sys	0	Х	Х	Х	X	0	Sys = system = Σ
29	Hz	х	Х	Х	Х	X	0	
30	THD V1	х	Х	Х	X	X	0	FFT V1-A1 ON
31	THDo V1	х	Х	Х	Х	X	0	FFT V1-A1 ON
32	THDe V1	х	Х	Х	Х	X	0	FFT V1-A1 ON
33	THD V2	0	Х	Х	Х	X	0	FFT V2-A2 ON
34	THDo V2	0	Х	Х	х	X	0	FFT V2-A2 ON
35	THDe V2	0	Х	х	х	X	0	FFT V2-A2 ON
36	THD V3	0	Х	х	х	X	0	FFT V3-A3 ON
37	THDo V3	0	Х	Х	х	X	0	FFT V3-A3 ON
38	THDe V3	0	Х	Х	Х	X	0	FFT V3-A3 ON
39	THD A1	х	Х	Х	Х	Х	0	FFT V1-A1 ON
40	THDo A1	х	Х	х	Х	X	0	FFT V1-A1 ON
<u>41</u>	THDe A1	х	Х	х	Х	X	0	FFT V1-A1 ON
42	THD A2	0	Х	х	Х	X	0	FFT V2-A2 ON
43	THDo A2	0	Х	Х	х	X	0	FFT V2-A2 ON
44	THDe A2	0	Х	Х	Х	X	0	FFT V2-A2 ON
45	THD A3	0	Х	х	Х	X	0	FFT V3-A3 ON
46	THDo A3	0	Х	Х	х	X	0	FFT V3-A3 ON
47	THDe A3	0	Х	Х	Х	Х	0	FFT V3-A3 ON
48	A dmd	Х	Х	х	Х	Х	0	
49	VA dmd	Х	Х	х	Х	Х	Х	
50	PF avg	Х	Х	Х	х	Х	Х	
51	W dmd	Х	Х	х	Х	Х	Х	♦
52	ASY	0	х	х	х	х	0	

⁽x) = available

⁽o) = not available

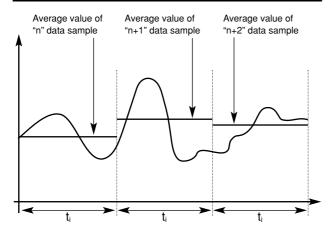
^(♦) Notes: the alarm outputs can be connected to Wdmd total and/or Wdmd tariff1, Wdmd tariff2, Wdmd tariff3, Wdmd tariff4.



Historical data storing time table

Average							_						
values	2 Selected variables			4 Sel	4 Selected variables		6 Sel	6 Selected variables			8 Selected variables		
J,													
Time interval			Data storing time		Data storing time			Data storing time					
(minutes)	Days	WEEK	YEARS	Days	WEEK	YEARS	Days	WEEK	YEARS	DAYS	WEEK	YEARS	
1	122	17	-	81	12	-	61	9	-	49	7	-	
5	610	87	1.7	407	58	1.1	305	44	-	244	35	-	
10	-	174	3.4	814	116	2.2	610	87	1.7	488	70	1.3	
15	-	262	5.0	-	174	3.4	915	131	2.5	732	105	2	
20	-	349	6.7	-	232	4.5	-	174	3.4	976	139	2.7	
25	-	436	8.4	-	291	5.6	-	218	4.2	-	174	3.4	
30	-	523	10.1	-	349	6.7	-	262	5	-	209	4	
35	-	610	11.7	-	407	7.8	-	305	5.9	-	244	4.7	
40	-	697	13.4	-	465	8.9	-	349	6.7	-	279	5.4	
45	-	785	15.1	-	523	10.1	-	392	7.5	-	314	6	
50	-	872	16.8	-	581	11.2	-	436	8.4	-	349	6.7	
55	-	959	18.4	-	639	12.3	-	479	9.2	-	384	7.4	
60	-	-	20.1	-	697	13.4	-	523	10.1	-	418	8	

The working mode of data logging



t_i= time interval (programmable from 1 to 60 minutes)

The Wm4Soft network potential

Do	Download data files from WM4-96 to PC										
N	ype of etwork	No. of Network	No. of WM4	Port	Local Accessory	PC Accessory	User	*			
	Local	1	1	AR1041 (RS232)	None	None	PC	Α			
	Local	1	10	AR1041 AR1034	None	SIU-PC	PC	В			
R	lemote	100	1	AR1041 (RS232)	Analogue modem	Analogue modem	PC	Α			
R	lemote	100	1	AR1041 (RS232)	GSM modem	Analogue modem	PC	С			
R	lemote	100	10	AR1041 AR1034 (RS485)	SIU-PC+ analogue modem	Analogue modem	PC	В			
R	lemote	100	10	AR1041 AR1034 (RS485)	SIU-PC+ GSM modem	Analogue modem	PC	В			

♦ Notes:

A- Only data download

B- Data download. Each AR1041 can be connected to a GSM modem in order to manage the SMS messages.

C- The WM4-96 can be set to manage the data download or to manage SMS messages.



The available modules

The possible module combinations

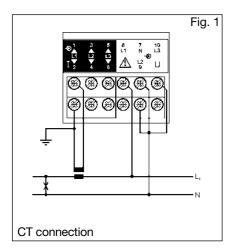
Туре	N. of	Order
	channels	code
WM4-96 base		AD1040
AV5.3 measuring inputs		AQ1018
AV7.3 measuring inputs		AQ1019
18-60VAC/DC power supply		AP1021
90-260VAC/DC power supply		AP1020
RS485 port (1)	1	AR1034
Relay output (*)	1	AO1058
Relay output (*)	2	AO1035
Open collector output (*)	1	AO1059
Open collector output (*)	2	AO1036
Open collector output (*)	4	AO1037
Digital inputs	3	AQ1038
Digital inputs + Aux	3	AQ1042
RS232 port + RTC		
+ 2Mb Data memory (1)	1	AR1041

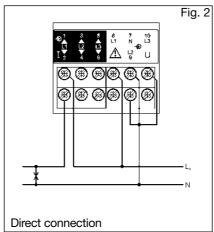
Slot A	Slot B	Slot C	Slot D		
	•				
		•	•		
		•	•		
		•	•		
		•	•		
			•		
		•			
•		•			
	SIc	t E			
	Slot A	•	Slot A Slot B Slot C		

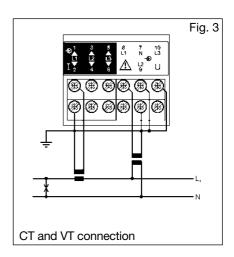
- (*) Alarm or pulse
- (1) The RS232 module works as alternative of the RS485 module.

Wiring diagrams

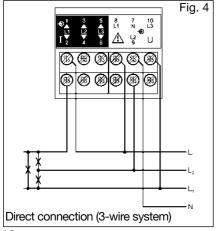
Single phase input connections

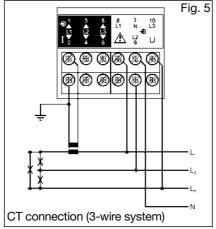


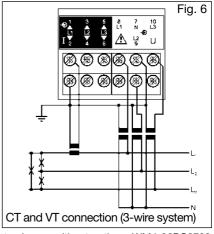




Three-phase three-wire input connections - Balanced load



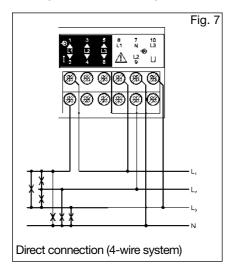


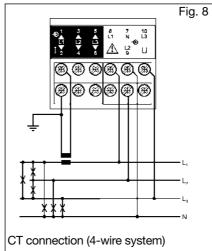


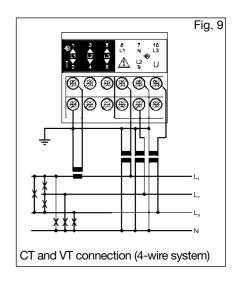


Wiring diagrams (cont.)

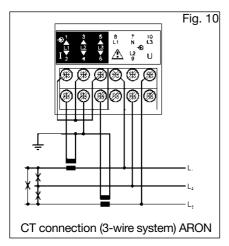
Three-phase, four-wire input connections - Balanced load

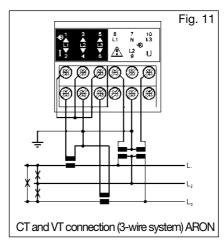


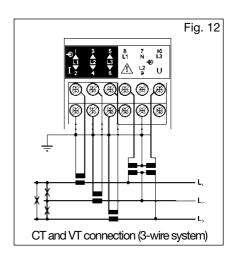




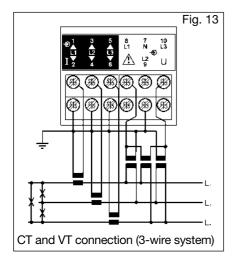
Three-phase, three-wire input connections - Unbalanced load

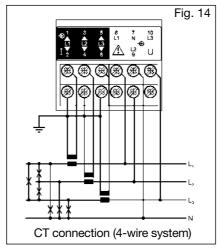


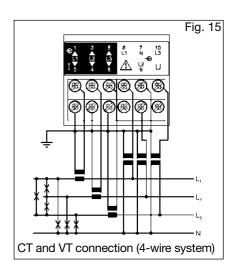




Three-phase, three and four wires input connections - Unbalanced load

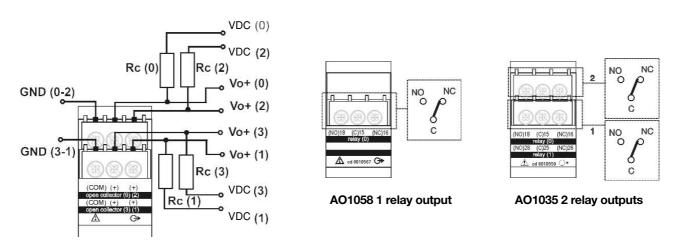






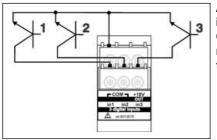


Wiring diagrams of optional modules



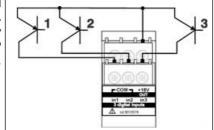
AO1037 4 open collector outputs: The load resistance (Rc) must be designed so that the closed contact current is lower than 100mA; the VDC voltage must be lower than or equal to 30V.

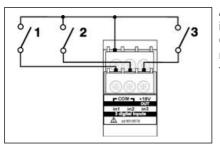
VDC: power supply voltage output. Vo+: positive output contact (open collector transistor). GND: ground output contact (open collector transistor).



AQ1042 digital input module. Connection by means of NPN transistor.

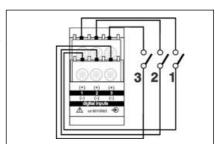


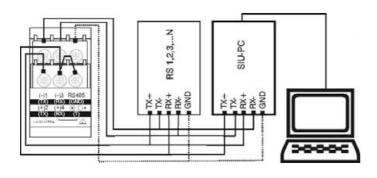




AQ1042 digital input module. Connection by means of contacts.

AQ1038 digital input module. Connection by means of contacts.



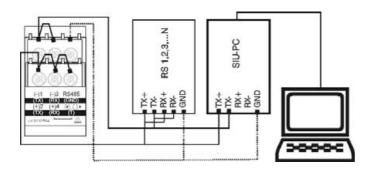


AR1034 RS422/485 4-wires connection: additional devices provided with RS422/485 (that is RS 1, 2, 3...N) are connected in parallel.

The termination of the serial output is carried out only on the last instrument of the network, by means of a jumper between (Rx+) and (T).



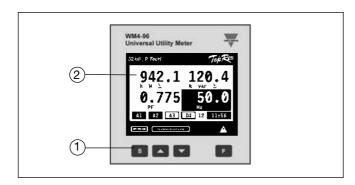
Wiring diagrams optional modules, cont.



AR1034 RS422/485 2-wires connection: additional devices provided with RS422/485 (that is RS 1, 2, 3...N) are connected in parallel.

The termination of the serial output is carried out only on the last instrument of the network, by means of a jumper between (Rx+) and (T).

Front panel description



1. Key-pad

Set-up, programming and display parameters are easily controlled by the 4 push-buttons.

- S to enter programming and to confirm password.

▲and ▼

- to program values
- to select functions
- to scroll display pages
- F for special functions

2. Display

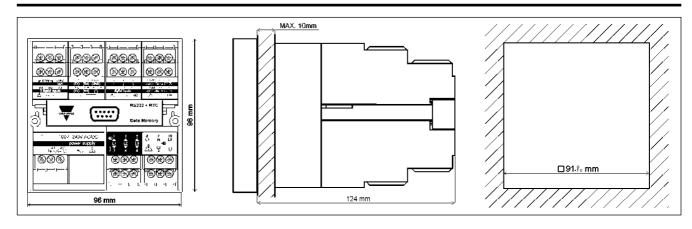
Istantaneous measurements:

- 4 digits (max display 9999) Energies, gas, water:
- 9 digits (max display 99999999).

Alphanumeric indications by means of LCD display for:

- Display of configuration parameters
- All measuring variables.

Dimensions



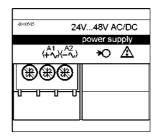


Modules

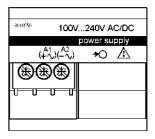


AR1041 RS232 Interface + RTC+ 2Mb Data memory

Power supply modules

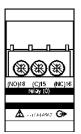


AP1021
Power supply 18-60VAC/DC

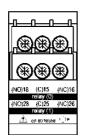


AP1020 Power supply 90-260 VAC/DC

Digital output modules



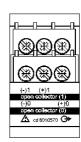
AO1058 Single relay output



AO1035 Dual relay output

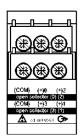


AO1059 Single open collector output



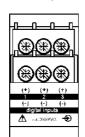
AO1036 Dual open collector output

Digital output modules

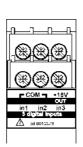


AO1037 4 open collector outputs

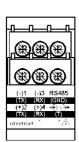
Other input/output modules



AQ1038 3 digital inputs



AQ1042 3 digital inputs + aux



AR1034 RS485 port